

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/259

ISSUE DATE 07-06-2018  
DUE DATE 15-06-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub:Account of Deviation Charges for the period 12.03.2018 to 18.03.2018 (Week No.51/F.Y. 2017-18)with revised DSM accounts for the week 30(FY17-18)**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-51/FY17-18 .with the revised DSM Account for the week 30(FY17-18)  
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359-Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f.01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

- 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
- 3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
- 4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
- 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

**UI Account for the weeks 30( FY 17-18)is required to be revised on account of following reasons.**

Weeks	Reason of revision
30	Revised due to inadvertent error in pasting of meter No. 5295199 Ridge Velley - SRD-1

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
12.03.2018 to 18.03.2018(Week 51/17-18) including the revision for the weeks 30 (FY17-18)**

**FOR PAYMENT PURPOSE**

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT	DIFFERENTIAL AMOUNT FOR THE	NET DSM AMOUNT FOR THE
		WEEK	weeks 30 (FY17-18)	CURRENT WEEK
1	I.P.STN	-1.43755	0.00000	-1.43755
2	RPH	-1.58390	0.00000	-1.58390
3	G.T.STN.	0.09593	0.00000	0.09593
A)	<b>IPGCL</b>	<b>-2.92551</b>	<b>0.00000</b>	<b>-2.92551</b>
4	PRAGATI GT	-2.86115	0.00000	-2.86115
5	Bawana	5.16147	0.00000	5.16147
B)	<b>PPCL</b>	<b>2.30033</b>	<b>0.00000</b>	<b>2.30033</b>
6	BTPS	7.65013	0.00000	7.65013
7	BYPL	41.34337	-3.34722	37.99615
8	BRPL	2.36093	3.43226	5.79319
9	TPDDL	81.23391	-0.01229	81.22162
10	NDMC	-16.31615	-0.03401	-16.35016
11	MES	13.66414	-0.02004	13.64409
C)	Total Delhi Deviation Amount	129.31116	0.01870	129.32985
12	*Regional Deviation NRPC	-58.19171	0.14944	-58.04227

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

\* for indicating purpose not for payment.

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**Details of Differential Amount for the weeks 30(FY 17-18)**

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-30/2017-18		
		Old	New(Rev01)	differential amount
1	I.P.STN	-1.17717	-1.17717	0.00000
2	RPH	-0.39827	-0.39827	0.00000
3	G.T.STN.	-0.67447	-0.67447	0.00000
A)	<b>IPGCL</b>	<b>-2.24991</b>	<b>-2.24991</b>	<b>0.00000</b>
4	PRAGATI GT	-0.01673	-0.01673	0.00000
5	Bawana	-8.14660	-8.14660	0.00000
B)	<b>PPCL</b>	<b>-8.16333</b>	<b>-8.16333</b>	<b>0.00000</b>
6	BTPS	16.32871	16.32871	0.00000
7	BYPL	15.06385	11.71663	-3.34722
8	BRPL	3.84316	7.27542	3.43226
9	TPDDL	-61.64640	-61.65869	-0.01229
10	NDMC	-21.11031	-21.14432	-0.03401
11	MES	-2.45023	-2.47027	-0.02004
C)	Total Delhi Deviation Amount	-60.38446	-60.36577	0.01870
12	Regional Deviation NRPC	110.19069	110.34013	0.14944

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**Deviation Settlement Account issued by Delhi SLDC for the period of  
12.03.2018 to 18.03.2018(Week 51/17-18)**

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Deviation Tariff structure for the Week	Deviation Rate (P/kWh)
Average Frequency of time-block	0
50.05 Hz and above	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 50.00 Hz	824.04 Ps/unit
Below 49.7 Hz	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation Cap Rate	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
Deviation charges for UD/Over Injection	MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
12.03.2018 to 18.03.2018(Week 51/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD (-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
12	52.266357	52.963824	0.697467	19.5121	0	1.64208	21.15418
13	51.828175	52.670211	0.842036	22.28198	0	1.98448	24.26646
14	52.522870	52.836099	0.313229	8.20845	0	9.0936	17.30205
15	53.650847	53.285806	-0.365041	-7.34054	0	0.46769	-6.87285
16	57.574086	57.864900	0.290814	6.90409	0	-0.2172	6.68689
17	53.289098	53.245423	-0.043675	-2.15818	0	-0.24851	-2.40669
18	50.744629	50.530250	-0.214379	-3.30733	0.03407	1.33493	-1.93833
	371.876062	373.396513	1.520451	44.10057	0.03407	14.05707	58.19171

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.43755	0.00000	0.00000	-1.43755
2	RPH	-1.58390	0.00000	0.00000	-1.58390
3	G.T.STN.	0.00000	0.09593	0.00000	0.09593
	<b>IPGCL</b>	<b>-3.02144</b>	<b>0.09593</b>	<b>0.00000</b>	<b>-2.92551</b>
4	PRAGATI GT	-2.86115	0.00000	0.00000	-2.86115
5	BAWANA	0.00000	5.16147	0.00000	5.16147
	<b>PPCL</b>	<b>-2.86115</b>	<b>5.16147</b>	<b>0.00000</b>	<b>2.30033</b>
6	BTPS	0.00000	7.65013	0.00000	7.65013
7	BYPL	0.00000	38.35450	2.98887	41.34337
8	BRPL	0.00000	1.83241	0.52853	2.36093
9	TPDDL	0.00000	73.63353	7.60038	81.23391
10	NDMC	-16.31817	0.00000	0.00202	-16.31615
11	MES	0.00000	13.66414	0.00000	13.66414
	<b>TOTAL</b>	<b>-22.20076</b>	<b>140.39211</b>	<b>11.11980</b>	<b>129.31116</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
 ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
 12.03.2018 to 18.03.2018(Week 51/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.43755	0.00000	-1.43755
2	RPH	1.58390	0.00000	-1.58390
3	G.T.STN.	0.00000	0.09593	0.09593
A)	<b>IPGCL</b>	<b>3.02144</b>	<b>0.09593</b>	<b>-2.92551</b>
4	PRAGATI GT	2.86115	0.00000	-2.86115
5	Bawana	0.00000	5.16147	5.16147
B)	<b>PPCL</b>	<b>2.86115</b>	<b>5.16147</b>	<b>2.30033</b>
6	BTPS	0.00000	7.65013	7.65013
7	BYPL	0.00000	41.34337	41.34337
8	BRPL	0.00000	2.36093	2.36093
9	TPDDL	0.00000	81.23391	81.23391
10	NDMC	16.31615	0.00000	-16.31615
11	MES	0.00000	13.66414	13.66414
C)	Total Delhi Deviation Amount	22.19873	151.50989	129.31116
12	Regional Deviation NRPC	58.19171	0.00000	-58.19171

Note

- ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

	<b>Avg Trans. Loss in the STU during the period of A/c</b>	0.97
(i)	<b>Actual drawal from the grid in MUS</b>	373.396513
(ii)	<b>Actual Ex-bus generation with in Delhi in MUS</b>	
	(a) RPH	-0.049817
	(b) GT	13.034024
	(c) Pargati	21.057828
	(d) BTPS	-0.396684
	(e) Bawana	62.581683
	(f) MSW Bawana	-0.041220
	(g) EDWPCL	0.099529
	<b>Total</b>	<b>96.285343</b>
(iii)	<b>Total Input to Delhi at DTL periphery in MUS((i)+(ii))</b>	<b>469.681856</b>
(iv)	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	150.000560
	(b) BRPL	184.918568
	(c) BYPL	105.098977
	(d) NDMC	21.723013
	(e) MES	3.378889
	(f) IP	0.000966
	<b>Total</b>	<b>465.120973</b>
(v)	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.560883</b>
(vi)	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.97</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	19.926919	21.178861	1.25194	33.94276	7.15061	41.09337
13-Mar-18	21.651165	21.993051	0.34189	9.43017	0.03210	9.46228
14-Mar-18	21.647204	22.039625	0.39242	11.33920	0.06394	11.40313
15-Mar-18	22.217473	22.369603	0.15213	5.84705	0.01100	5.85805
16-Mar-18	22.317716	22.500730	0.18301	4.50596	0.01537	4.52133
17-Mar-18	19.615082	19.977768	0.36269	8.04055	0.29952	8.34007
18-Mar-18	19.919352	19.940922	0.02157	0.52784	0.02783	0.55567
Total	147.294911	150.000560	2.70565	73.63353	7.60038	81.23391

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	26.221837	25.965984	-0.25585	-5.49522	0.08982	-5.40539
13-Mar-18	26.206805	26.701542	0.49474	13.41762	0.05057	13.46819
14-Mar-18	27.523549	27.260985	-0.26256	-7.25311	0.00600	-7.24711
15-Mar-18	27.528026	27.168631	-0.35940	-9.67549	0.00000	-9.67549
16-Mar-18	27.151597	27.379450	0.22785	6.11522	0.01522	6.13044
17-Mar-18	26.143896	26.118972	-0.02492	-2.83225	0.01325	-2.81899
18-Mar-18	23.961911	24.323006	0.36109	7.55562	0.35365	7.90928
Total	184.737621	184.918568	0.18095	1.83241	0.52853	2.36093

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	14.251165	14.324429	0.07326	1.66172	0.03980	1.70152
13-Mar-18	13.888655	14.311011	0.42236	12.20094	1.44669	13.64763
14-Mar-18	15.058656	15.608952	0.55030	14.40715	1.29672	15.70386
15-Mar-18	15.745705	15.703855	-0.04185	-0.35641	0.00000	-0.35641
16-Mar-18	15.342491	15.662716	0.32023	7.36953	0.17072	7.54025
17-Mar-18	14.958756	15.162055	0.20330	3.92470	0.00859	3.93329
18-Mar-18	14.367219	14.325959	-0.04126	-0.85312	0.02634	-0.82678
Total	103.612647	105.098977	1.48633	38.35450	2.98887	41.34337

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	3.236442	3.166819	-0.06962	-2.27534	0.00000	-2.27534
13-Mar-18	3.141242	3.252984	0.11174	2.37278	0.00202	2.37480
14-Mar-18	3.370134	3.309449	-0.06069	-1.51506	0.00000	-1.51506
15-Mar-18	3.253284	3.341092	0.08781	3.43808	0.00000	3.43808
16-Mar-18	3.569426	3.321376	-0.24805	-5.86133	0.00000	-5.86133
17-Mar-18	3.229761	2.857508	-0.37225	-6.56776	0.00000	-6.56776
18-Mar-18	2.803966	2.473785	-0.33018	-6.42216	0.00000	-6.42216
Total	22.604257	21.723013	-0.88124	-16.83080	0.00202	-16.82877

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
12.03.2018 to 18.03.2018(Week 51/17-18)**

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	0.287740	0.491725	0.20398	5.40029	0.00000	5.40029
13-Mar-18	0.464974	0.499252	0.03428	0.86882	0.00000	0.86882
14-Mar-18	0.500892	0.502347	0.00145	0.07221	0.00000	0.07221
15-Mar-18	0.427059	0.493165	0.06611	1.91497	0.00000	1.91497
16-Mar-18	0.373053	0.500266	0.12721	2.56156	0.00000	2.56156
17-Mar-18	0.395607	0.458610	0.06300	1.45864	0.00000	1.45864
18-Mar-18	0.360330	0.433524	0.07319	1.38766	0.00000	1.38766
Total	2.809655	3.378889	0.56923	13.66414	0.00000	13.66414

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	0.008400	0.000140	-0.00826	-0.21965	0.00000	-0.21965
13-Mar-18	0.008400	0.000125	-0.00828	-0.23087	0.00000	-0.23087
14-Mar-18	0.008400	0.000144	-0.00826	-0.22912	0.00000	-0.22912
15-Mar-18	0.008400	0.000130	-0.00827	-0.23759	0.00000	-0.23759
16-Mar-18	0.008400	0.000146	-0.00825	-0.18493	0.00000	-0.18493
17-Mar-18	0.008400	0.000129	-0.00827	-0.17790	0.00000	-0.17790
18-Mar-18	0.008400	0.000152	-0.00825	-0.15749	0.00000	-0.15749
Total	0.058800	0.000966	-0.05783	-1.43755	0.00000	-1.43755

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	1.857000	1.856059	-0.00094	-0.01971	0.00000	-0.01971
13-Mar-18	1.844250	1.840438	-0.00381	0.07041	0.00000	0.07041
14-Mar-18	1.853000	1.853019	0.00002	0.05248	0.00000	0.05248
15-Mar-18	1.858500	1.862815	0.00432	-0.02446	0.00000	-0.02446
16-Mar-18	1.873750	1.872273	-0.00148	0.08601	0.00000	0.08601
17-Mar-18	1.873000	1.873443	0.00044	-0.01134	0.00000	-0.01134
18-Mar-18	1.869250	1.875977	0.00673	-0.05747	0.00000	-0.05747
Total	13.028750	13.034024	0.00527	0.09593	0.00000	0.09593

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	-0.016800	-0.010879	0.00592	-0.15165	0.00000	-0.15165
13-Mar-18	-0.016800	-0.009439	0.00736	-0.19000	0.00000	-0.19000
14-Mar-18	-0.016800	-0.009542	0.00726	-0.18274	0.00000	-0.18274
15-Mar-18	-0.016800	-0.003553	0.01325	-0.34564	0.00000	-0.34564
16-Mar-18	-0.016800	-0.004726	0.01207	-0.26755	0.00000	-0.26755
17-Mar-18	-0.016800	-0.005149	0.01165	-0.24644	0.00000	-0.24644
18-Mar-18	-0.016800	-0.006529	0.01027	-0.19988	0.00000	-0.19988
Total	-0.117600	-0.049817	0.06778	-1.58390	0.00000	-1.58390



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
12.03.2018 to 18.03.2018(Week 51/17-18)**

ISSUE DATE

07-06-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	-0.048000	-0.032586	0.01541	-0.40990	0.00000	-0.40990
13-Mar-18	1.945750	1.989372	0.04362	-1.15150	0.00000	-1.15150
14-Mar-18	3.816500	3.830034	0.01353	-0.29062	0.00000	-0.29062
15-Mar-18	3.827250	3.841062	0.01381	-0.40477	0.00000	-0.40477
16-Mar-18	3.837250	3.851274	0.01402	-0.19607	0.00000	-0.19607
17-Mar-18	3.814500	3.833754	0.01925	-0.22127	0.00000	-0.22127
18-Mar-18	3.734000	3.744918	0.01092	-0.18702	0.00000	-0.18702
Total	20.927250	21.057828	0.13058	-2.86115	0.00000	-2.86115

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	0.000000	-0.057564	-0.05756	1.33733	0.00000	1.33733
13-Mar-18	0.000000	-0.046140	-0.04614	0.75367	0.00000	0.75367
14-Mar-18	0.000000	-0.055776	-0.05578	0.95184	0.00000	0.95184
15-Mar-18	0.000000	-0.060888	-0.06089	0.96448	0.00000	0.96448
16-Mar-18	0.000000	-0.058404	-0.05840	1.26644	0.00000	1.26644
17-Mar-18	0.000000	-0.055788	-0.05579	1.30317	0.00000	1.30317
18-Mar-18	0.000000	-0.062124	-0.06212	1.07320	0.00000	1.07320
Total	0.000000	-0.396684	-0.39668	7.65013	0.00000	7.65013

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Mar-18	10.890000	10.951434	0.06143	-1.66030	0.00000	-1.66030
13-Mar-18	10.874750	10.859269	-0.01548	0.53874	0.00000	0.53874
14-Mar-18	11.079750	10.963574	-0.11618	3.41022	0.00000	3.41022
15-Mar-18	10.972500	10.844444	-0.12806	3.14515	0.00000	3.14515
16-Mar-18	6.541250	6.563632	0.02238	-0.68644	0.00000	-0.68644
17-Mar-18	6.360000	6.350440	-0.00956	0.14633	0.00000	0.14633
18-Mar-18	6.061750	6.048890	-0.01286	0.26777	0.00000	0.26777
Total	62.780000	62.581683	-0.19832	5.16147	0.00000	5.16147

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017